

LADWP SOLAR NEM BILLING EXPLANATION

PORTER RANCH NC PRESENTED BY LAVELLA THOMAS

CUSTOMER CONTACT CENTER

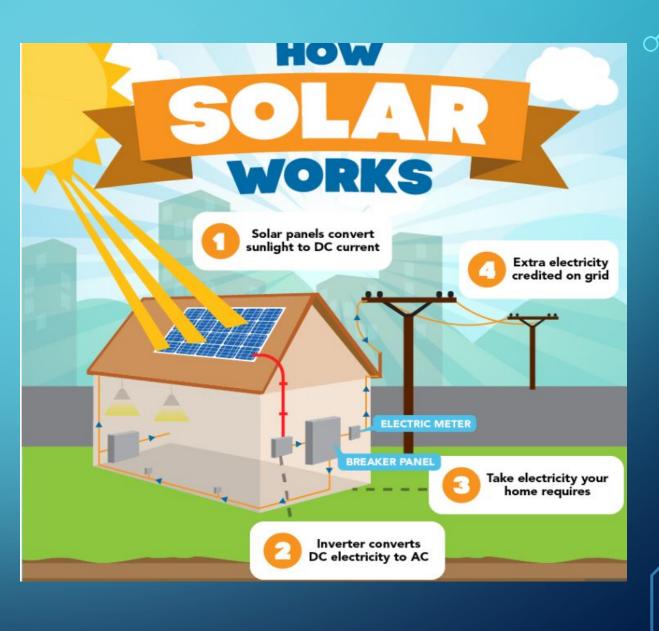
MAY 10, 2017



Delivered = LADV

Energy provided to the customer when solar is not in production (i.e., night and inclement weather) LADWP Excess energy received from

the customers solar system



TIME PERIODS

- High Peak: Monday-Friday
 - 1:00pm-4:59pm
- Low Peak: Monday-Friday
 - 10:00am-12:59pm
 - 5:00pm-7:59pm
- Base: Monday-Friday
 - 8:00pm-9:59am
 - All day Saturday and Sunday



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NEM BANK



- Credits can be applied to energy charges only
- Credits cannot be applied to Adjustment Factors, taxes or the \$10 monthly Minimum Charge.
- Customer's credit will be based on the Energy charge plus the Adjustment Factors
- The excess credit goes into the NEM bank; however customers' are still billed the \$10 monthly Minimum Charge plus City Tax, for a minimum bi-monthly charge of \$22

RATE OPTIONS

- Schedule R1A (standard residential)
 - tiers
- Schedule R1B Time Of Use (TOU)
 - There is no Minimum Charge. There is a \$10 monthly Service Charge; but customers may apply banked credits towards this charge.





www.ladwp.com 1-800-342-5397 Hours of operation - 7 am to 7 pm

DEFINITIONS

CRPSEA- (Capped Renewable Portfolio Standard Energy Adjustment) a charge reflecting the costs associated with RPS Operations and Maintenance, RPS debt service, and Energy Efficiency Programs.

ECA - (Energy Cost Adjustment) an adjustment that reflects the variations of fuel, energy and other associated costs.

ESA - (Electric Subsidy Adjustment) a charge reflecting the costs of subsidies including senior, disabled, low income, traffic control lighting, and enterprise zone.

IRCA - (Incremental Reliability Cost Adjustment) a charge reflecting Operations and Maintenance and debt service related to Power Reliability Program cost and legacy RCA under-collection.

kWh - (kilo-watt-hour) the units in which electric usage is measured. One kWh equals 1000 watts of electricity used for one hour.

RCA - (Reliability Cost Adjustment) a charge reflecting the costs to support additional capital investments needed to improve reliability in areas of power distribution, transmission and generation infrastructure.

VEA - (Variable Energy Adjustment) a charge reflecting the costs of fuel, non-RPS power purchase agreements, non-RPS economy purchases, legacy ECAF under-collection, and base rate decoupling from energy efficiency impact.

VRPSEA - (Variable Renewable Portfolio Standard Energy Adjustment) a charge reflecting the costs of RPS market purchases and RPS costs above and beyond any Operations and Maintenance and debt service payments.

POWER ACCESS CHARGE - (Residential) a

)0 in

monthly tiered consumption-based fixed charge applied to R1 A Residential customers to recover distribution and customer service related costs.

Electric Charges 0

BILLING PERIOD	DAYS	ZONE
2/15/17 - 4/17/17	61	1

RATE SCHEDULE

R-1 and R-1[i] Residential Electric - Rate A Standard Service

NEXT SCHEDULED READ DATE

6/15/17

AND

HIGHEST MONTHLY KWH

980.156250 Tier 2 METER NUMBER

			Average daily kWh Days in billing period	0 57	0 61
PERIOD	CURRENT READ	-	PREVIOUS READ	=	TOTAL USED
High Peak kWh Delivered	1313		1282		31 kWh
High Peak kWh Received	4439		4191		- 248 kWh
				Net High P	eak 0 kWh
Low Peak kWh Delivered	3488		3361	127 kWh	
Low Peak kWh Received	5473		5188		- 285 kWh
				Net Low P	eak 0 kWh
Base kWh Delivered	20439		19447		992 kWh
Base kWh Received	6096		5758		- 338 kWh
			13. 	Net E	ase 0 kWh
Power Access Charge Tie	r 2				6.00
Tier 1 Energy			279 kWh x \$0.14932/k	Wh	41.66
Subtotal Energy Charge	S				\$47.66
City of Los Angeles Utility	Tax		\$47.66 x 10%		4.77
State Energy Surcharge			279 kWh x \$0.00029/k	Wh	0.08
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Total Electric Charges \$ 52.51

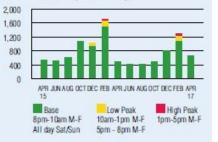
> Net Energy Metering Bank credit balances resulting from customer generation of electricity may not be applied to Minimum Charges, Taxes, Energy Cost Adjustment, Electric Subsidy Adjustment, or Reliability Cost Adjustment, under the terms of the current rate ordinance.

Net Energy Metering (NEM) Bank

NEM Bank Opening Credit Balance	\$0.00
NEM Bank Deposit	+ 0.00
NEM Bank Withdrawal	- 0.00
NEM Bank Closing Credit Balance	\$0.00

SA #: 2746330781

USAGE HISTORY (Total kWh)



	Prev Yr	Apr 17	
Total kWh used	0	279	
Average daily kWh	0	0	
Days in billing period	57	61	
PREVIOUS READ	= T	TOTAL USED	

Q1 INTI
- 248 kWh
Net High Peak 0 kWh
127 kWh
- 285 kWh
Net Low Peak 0 kWh
992 kWh
- 338 kWh
Net Base 0 kWh

Q&A

If you have any additional questions regarding solar billing or SIP feel free to contact us

- Email : solar@ladwp.com
- Call: (866)484-0433
- Website: ladwp.com/solar